



February 28, 2006



Mr. S. Derek Phelps  
Executive Director  
State of Connecticut  
Ten Franklin Square  
New Britain, CT 06051

RE: DOCKET NO. F-2006 – Connecticut Siting Council Review of the Ten-Year  
Forecast of Connecticut Electric Loads and Resources

Dear Mr. Phelps,

Pursuant to the notice dated January 19, 2006 in the above referenced docket, attached hereto are the responses of PSEG Power Connecticut to the information requested.

Question 1: "Listed below are the data from the April 2005 ISO-New England Seasonal Claimed Capability Report. Does PSEG Power Connecticut LLC (PSEG) agree with these numbers? If no, provide the correct data.

Net Capability - MW	Summer	Winter
Bridgeport Harbor 2	130.49 Agree	147.51 Agree
Bridgeport Harbor 3	372.20 Agree	370.37 Agree
Bridgeport Harbor 4	9.92 Agree	14.72 Agree
New Haven Harbor	447.89 Agree	454.64 Agree

Question 2: How does PSEG compute seasonal claimed capability?

Seasonal claimed capability is computed in accordance with the ISO - NE / NEPOOL Seasonal Claimed Capability Demonstration Test criteria. In the summer season, BHS 2, 3 and NHHS are subjected to an 8-hour test, the average demonstrated capability of the 8-hour period being the result as listed in the table in question 1. In the winter the test is a 4-hour duration with the average demonstrated capability for the 4-hour period being the result.

For BHS 4, the summer and winter tests are two hours in duration.

Question 3: Do any of PSEG's generating facilities in Connecticut have black start Capability?

No.

Question 4: Does PSEG have any planned upgrades and/or modifications to any of the above power plants?

Yes, we are planning to add some new equipment to enhance emissions controls on Bridgeport Harbor Unit. 3.

If you have any further questions, please do not hesitate to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "H. W. Gordon". The signature is fluid and cursive, with a long horizontal stroke at the end.